## VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY VIRGINIA GAS AND OIL BOARD

Pursuant to Section 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will conduct hearings commencing at 9 a.m. on Tuesday, October 15, 2002, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The following items are on the agenda:

- 1. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.21 for pooling of a conventional gas unit identified as CNR 24655 located in the Rock Lick District, Grundy Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-06/18-1038. Continued from September.
- 2. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.21 for pooling of a conventional gas unit identified as CNR 24629 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-06/18-1039. Continued from September.
- 3. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Middle Ridge I Coalbed Gas Field Order and identified as AV-124 located in the New Garden District, Honaker Quadrangle, Russell County, Virginia. Docket Number VGOB-02-08/20-1050. Continued from September.
- 4. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Middle Ridge I Coalbed Gas Field Order and identified as AV-125 located in the New Garden District, Honaker Quadrangle, Russell County, Virginia. Docket Number VGOB-02-08/20-1051. Continued from September.
- 5. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as EE-34 located in the Garden/New Garden Districts, Keen Mountain Quadrangle, Russell/Buchanan Counties, Virginia. Docket Number VGOB-02-08/20-1055. Continued from September.
- 6. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as EE-35 located in the New Garden District, Keen Mountain Quadrangle, Russell County, Virginia. Docket Number VGOB-02-08/20-1056. Continued from September.
- 7. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as FF-35 located in the New Garden District, Keen Mountain Quadrangle, Russell County, Virginia. Docket Number VGOB-02-08/20-1057. Continued from September.
- 8. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as AZ-110 located in the New Garden Districts, Honaker Quadrangle, Russell County, Virginia. Docket Number VGOB-02-09/17-1070. Continued from September.
- 9. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Middle Ridge I Coalbed Gas

- Field Order and identified as AZ-113 located in the New Garden District, Honaker Quadrangle, Russell County, Virginia. Docket Number VGOB-02-09/17-1071. Continued from September.
- 10. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Middle Ridge I Coalbed Gas Field Order and identified as BA-110 located in the New Garden District, Honaker Quadrangle, Russell County, Virginia. Docket Number VGOB-02-09/17-1072. Continued from September.
- 11. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as DD-36 located in the Maiden Springs/New Garden Districts, Keen Mountain Quadrangle, Tazewell/Russell Counties, Virginia. Docket Number VGOB-02-09/17-1073. Continued from September.
- 12. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field 1 Order and identified as FF-30 located in the Garden/New Garden Districts, Keen Mountain Quadrangle, Buchanan/Russell Counties, Virginia. Docket Number VGOB-02-09/17-1074. Continued from September.
- 13. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.21 for pooling of a conventional gas unit and identified as V-502710 located in the Lipps District, Coeburn Quadrangle, Wise County, Virginia. Docket Number VGOB-02-09/17-1075. Continued from September.
- 14. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas Field and identified as VC-502597 located in the Ervinton District, Duty Quadrangle, Dickenson County, Virginia. Docket Number VGOB-02-09/17-1076. Continued from September.
- 15. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.21 for pooling of a conventional gas unit identified as 24901 located in the Prater District, Prater Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1077. Continued from September.
- 16. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.21 for pooling of a conventional gas unit identified as 24902 located in the Prater District, Prater Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1078. Continued from September.
- 17. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas Field and identified as K-75 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1079. Continued from September.
- 18. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas Field and identified as L-76 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1080. Continued from September.
- 19. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas Field and identified as M-76 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1081. Continued from September.

- 20. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for a coalbed methane unit identified as BB8 in the Oakwood Coalbed Methane I Field Order for amendment of prior pooling order, disbursement from escrow regarding Tract 2D and authorizing for direct payment of royalties, located on the Hurricane and Prater Districts, Vansant Quadrangle, Buchanan County, Virginia. Docket Number VGOB-90-10/10-0033-01. Continued from September.
- 21. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for a coalbed methane unit identified as AA-8 in the Oakwood Coalbed Methane I Field Order for amendment of prior pooling order, disbursement from escrow regarding Tracts 1A, 1D, 1E and 1F and authorizing for direct payment of royalties located on the Hurricane and Prater Districts, Vansant Quadrangle, Buchanan County, Virginia. Docket Number VGOB-90-10/10-0032-01. Continued from September.
- 22. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company under Section 45.1-361.22 for a coalbed methane unit identified as Z-8 in the Oakwood Coalbed Methane I Field Order for amendment of prior pooling order, disbursement from escrow regarding Tracts 1A and 1B and authorizing for direct payment of royalties located on the Prater District, Vansant Quadrangle, Buchanan County, Virginia. Docket Number VGOB-91-04/30-0114-01. Continued from September.
- 23. The Virginia Gas and Oil Board will consider a petition from Consol Energy, Inc. under Section 45.1-361.22 for pooling or re-pooling of a coalbed methane unit under the Nora Coalbed Methane Gas Field Order and identified as K-75 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1079-01
- 24. The Virginia Gas and Oil Board will consider a petition from Consol Energy, Inc. under Section 45.1-361.22 for pooling or re-pooling of a coalbed methane unit under the Nora Coalbed Methane Gas Field Order and identified as L-76 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1080-01.
- 25. The Virginia Gas and Oil Board will consider a petition from Consol Energy, Inc. under Section 45.1-361.22 for pooling or re-pooling of a coalbed methane unit under the Nora Coalbed Methane Gas Field Order and identified as M-76 located in the Rock Lick District, Harmon Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-09/17-1081-01.
- 26. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Middle Ridge I Coalbed Methane Gas Field Order and identified as BD-116 located in the New Garden District, Honaker Quadrangle, Russell County, Virginia. Docket Number VGOB-02-10/15-1082.
- 27. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field I Order and identified as EE-36 located in the Maiden Springs/New Garden District, Keen Mountain Quadrangle, Tazewell/Russell Counties, Virginia. Docket Number VGOB-02-10/15-1083.
- 28. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas Field Order and identified as VC-505181 located in the Hurricane District, Vansant Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-10/15-1084.
- 29. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas

- Field Order and identified as VC-502970 located in the Ervinton District, Duty Quadrangle, Dickenson County, Virginia. Docket Number VGOB-02-10/15-1085.
- 30. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Gas Field I Order and identified as VC-509263 located in the North Grundy District, Patterson Quadrangle, Buchanan County, Virginia. Docket Number VGOB-02-10/15-1086.
- 31. The Virginia Gas and Oil Board will consider a petition from Penn Virginia Oil and Gas Corporation under Section 45.1-361.21 for pooling of a conventional gas unit identified as Greear #1 located in the Floyd District, Ft. Blackmore Quadrangle, Scott County, Virginia. Docket Number VGOB-02-10/15-1087.
- 32. The Virginia Gas and Oil Board will consider a petition from Dart Oil and Gas Corporation under Section 45.1-361.21 for pooling of a conventional gas unit identified as Harmon #1 located in the Castlewood District, Moll Creek Quadrangle, Russell County, Virginia. Docket Number VGOB-02-10/15-1088.
- 33. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for a coalbed methane unit identified as P-40 in the Oakwood Coalbed Methane I & II Field Orders for amendment of prior pooling order, disbursement from escrow regarding Tracts 2 and 3 and authorizing for direct payment of royalties. Docket Number VGOB-93-02/16-0330-01.
- 34. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for a coalbed methane unit identified as P-42 in the Oakwood Coalbed Methane I Field Order for amendment of prior pooling order, disbursement from escrow regarding Tract 2 and authorizing for direct payment of royalties. Docket Number VGOB-93-03/16-0341-01.
- 35. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for a coalbed methane unit identified as P-43 in the Oakwood Coalbed Methane I Field Order for amendment of prior pooling order, disbursement from escrow regarding Tracts 2A and 2B and authorizing for direct payment of royalties. Docket Number VGOB-00-03/21-0777-01.
- 36. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Section 45.1-361.22 for a coalbed methane unit identified as P-44 in the Oakwood Coalbed Methane I Field Order for amendment of prior pooling order, disbursement from escrow regarding Tracts 1 and 3 and authorizing for direct payment of royalties. Docket Number VGOB-00-03/21-0778-01.
- 37. The Virginia Gas and Oil Board will receive a quarterly report on the Board Escrow Account as administered by First Union Bank, Escrow Agent for the board.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Commonwealth of Virginia, Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the above agenda should be directed to the Division of Gas and Oil by telephoning 276 676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the October hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276 676-5423 or call the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by October 9, 2002. The deadline for filing of petitions to the Board for the November hearing is 5 p.m., October 18, 2002 with the hearing scheduled for 9 a.m.,

Tuesday, November 19, 2002 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.